



AC Mitigation

Materials & Construction

Presented By:



Wesley Avey, PMP NACE CP Specialist #39155 Director of Projects Bass Engineering a MESA Company Wes Avey is an accomplished leader in the cathodic protection industry. With more than a decade of experience he carries a wealth of knowledge and experience in cathodic protection and integrity solutions. His technical experience and designs, range from simple projects to complex facility design solutions. Wes is a dedicated AMPP instructor and maintains a NACE CP4 and PMP certification.



Training Objectives

Understand available AC mitigation materials and the advantages/disadvantages.

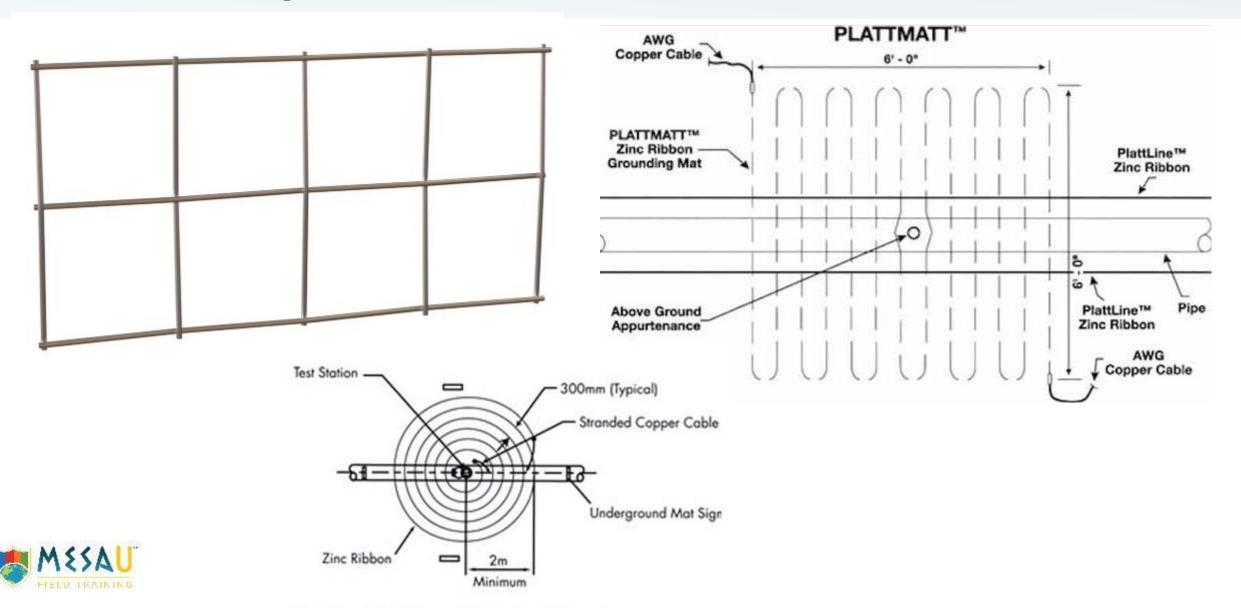
Understand construction methods for installation.

Onderstand installation steps.

Oiscuss advantages and disadvantages of pipeline / mitigation configuration.



Grounding Mats



Decouplers









PCR

- 3.7kA-15kA at 30 cycles
- 45A-80A Steady State
- 100kA Lightning
- Class 1, Div 2

SSD

- 1.2kA-5kA at 30 cycles
- 45A Steady State
- 📀 100kA Lightning
- Class 1, Div 2

PCRH

- 3.7kA-15kA at 30 cycles
- 45A Steady State
- 100kA Lightning
- Class 1, Div 1 & 2

Decouplers





PCRX

- 5kA-15kA at 30 cycles
- 100kA Lightning
- Class 1, Div 2
- Stainless steel enclosure
- Camouflage technology, invisible to interrupted survey testing

ISP

- 35kA-118kA at 1 cycle
- 90A-120A Steady State
- 🔮 75kA 100kA Lightning
- No class location
- Highest fault protection rating



Connections

Exothermic

- Extremely low resistance
- Requires special equipment.
 Not always easy to come by.
- Could melt in a high heat conditions (fault/lightning).
- Oirect pin-braze / stingers have similar characteristics.

Mechanical (crimp / bolts)

- Only requires typical CP tech hand tools.
- Higher resistance compared to exothermic.
- Can become higher resistance if not properly coated (heating/cooling/moisture).
- Stud pin braze are still mechanical connections.



Connections

Exothermic



Mechanical





Linear Material Options

Zinc Plattline

- 4 sizes
- Most common is Plus (5/8" x 7/8")
- Will act as an anode for the pipeline if there is a closed failure.
- Must expose core



Bare Copper Cable

- Stranded
- 2/0 or 4/0 most common
- Readily available
- No special handling
- Higher consumption rate

Copper Clad Steel Cable

- Made specifically for grounding applications
- Cheaper option
- Higher resistance/ft
- Heavy
- Harder to cut
- Less likely to get stollen





Plattline Size Options

Specification Chart

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Product Size	Super
Cross Sectional Dimensions: Inches Millimeters	1 x 1¼ 25.4 x 31.75
Weight/Unit Length Pounds/Foot Kilogram/Meter	2.4 3.570
Diameter of Core Wire Inches Millimeters	0.185 4.70
Package Size * Special Order Size	100 ft Coil *500 ft Reel



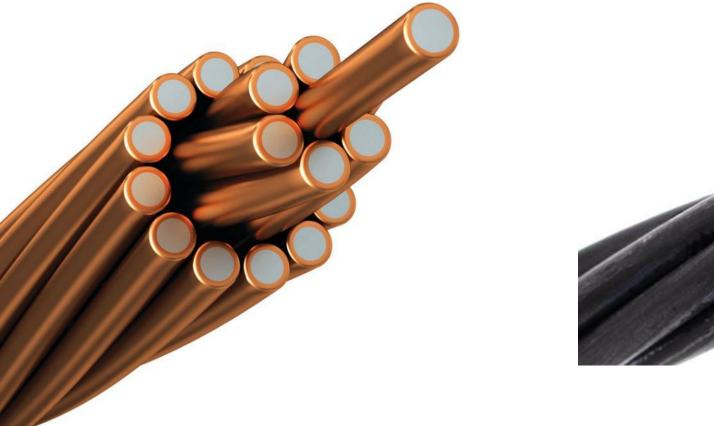


Copper Cable





Copper Clad Steel Cable







Isolation Steady State & Surge Protection







Touch/Step SAFETY Hazzard Mitigation

Design Considerations

- Severything must be the same AC electrical potential.
- If you can touch it... it MUST be common to the ground, you are standing on.
- Are there isolation flanges?
- Are there items that move such as gates?





Design

- Pull back any existing rock/gravel to expose soil.
- Install gradient matting per design
 - Some will install a geotextile barrier below the mat.
 - May install magnesium anodes to protect mats.
- Connect all gradient mats together
- Install necessary isolation decouplers. (Don't forget about pipeline casings!)
- Install gradient control decoupler.
 - Consider installing a switch?
 - Consider class location?

Commission

Install crushed stone (clean washed limestone little to no fines).













Pipeline Steady State Mitigation

Options





Oouble

Multiple

Linear with shallow verticals

Oeep Vertical Point Grounds (DVPG)

Combination



Steady State Installation Options

Linear / Horizontal

- Best to control current
- Easy to achieve low resistance installation
- Requires significant right-of-way disturbance
- The only option for fault/conductive threat mitigation

Vertical

- Best when space is limited
- Mitigation affects may be smaller per foot of mitigation compared to linear
- Minimal right-of-way disturbance



Linear Steady State Installation

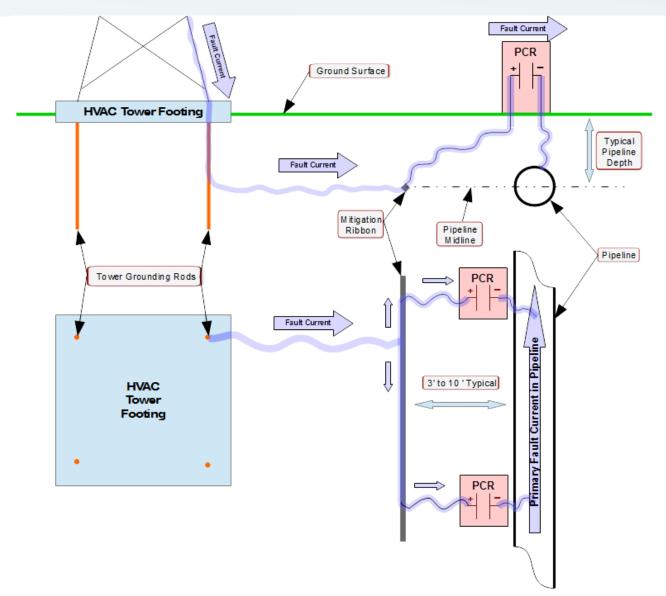
Excavated

- Trenched
- Plowed
- Rock saw (then plow)
- Output directional drill



Recommended

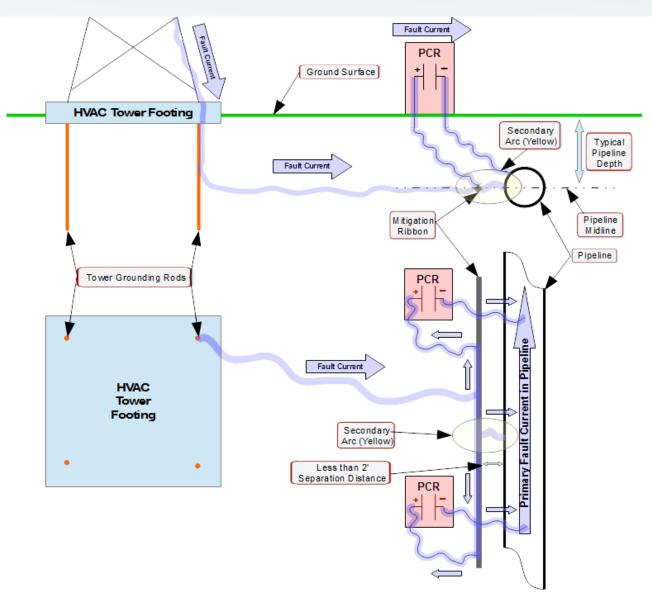
- Same side as powerlines
- 3' 10' separation
- In-line with pipe centerline
- Good for steady state and AC voltage
- Best for fault control





Closely Spaced

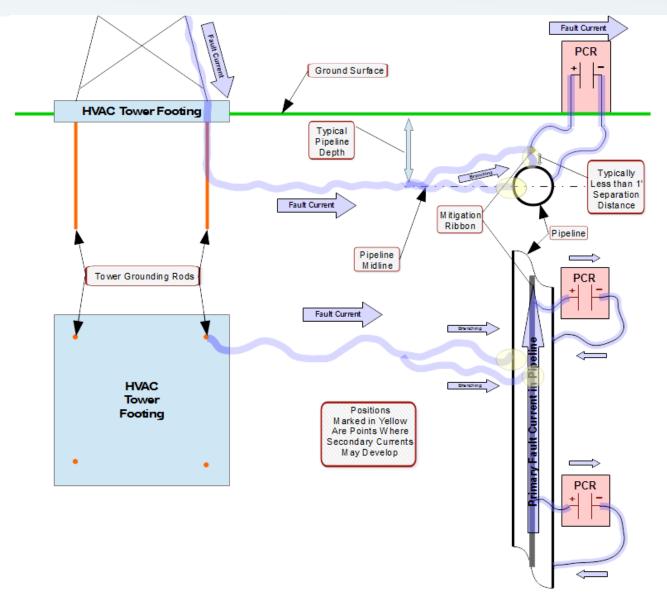
- Typical during pipeline construction
- Good for steady state and AC voltage
- Possible flashover during a fault and coating flaw





Closely Spaced / Above

- Typical during pipeline construction
- Good for steady state and AC voltage
- Possible flashover during a fault and coating flaw





To recap, optimal mitigation strategies employing ribbon should have the following attributes to protect the pipeline asset:

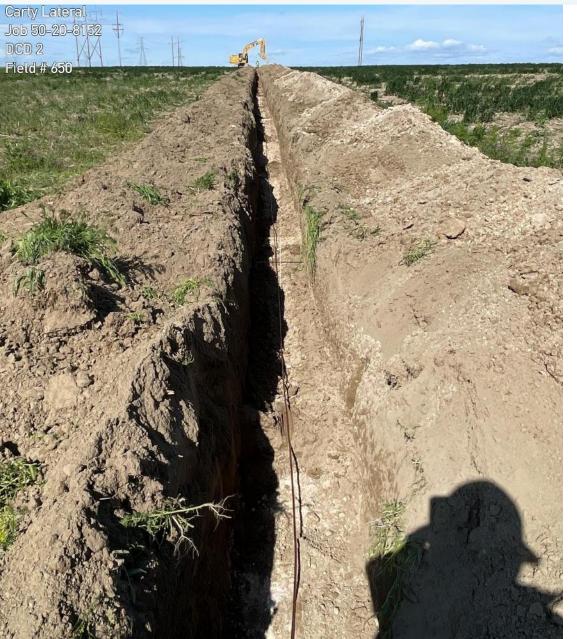
Or the mitigation ribbon should be installed at the midline of the pipeline asset.

- The mitigation ribbon should be installed at least three feet away from the pipeline.
- The mitigation should begin and end with a decoupling device of appropriate size.
- OC De-couplers should be spaced apart for adequate fault current load sharing.
- Mitigation should be installed between the HVAC tower footings and the pipeline asset being protected.



Linear Steady State Installation





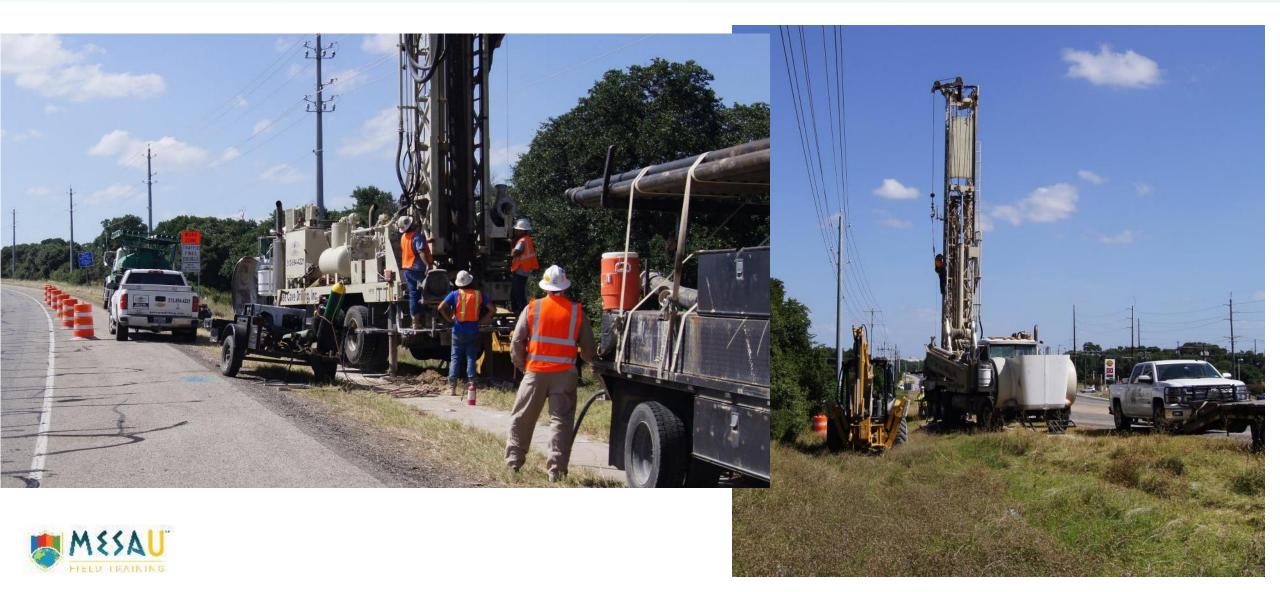


Linear Steady State Installation





DVPG Steady State Installation



DVPG Steady State Installation

Materials:

- Linear mitigation
 - Typically copper
- Weight
- Centralizers
- Conductive backfill
 - Loresco Powerfill
 - Conducrete
- Decoupler







Constructability Concerns

- Road Crossings / Easements
- Foreign lines
- Waterways
- Environmental areas
- Steep terrain
- Rock





The Final Product







The Final Product







The Final Product







Questions / Comments

Wesley Avey Director of Projects wesley.avey@bass-eng.com 918-891-5654

